

September 3, 2019

VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk Rhode Island Public Utilities Commission 89 Jefferson Boulevard Warwick, RI 02888

RE: Docket 4770 – Application of The Narragansett Electric Company d/b/a National Grid for Approval of a Change in Electric and Gas Base Distribution Rates **Performance Incentive Mechanism Midyear Report** Period January 2019 through June 2019

Dear Ms. Massaro:

On behalf of National Grid, I have enclosed one original and nine copies of the Company's Performance Incentive Mechanism Midyear Report for the period January 2019 through June 2019 in compliance with Article II, Section C.19.e of the Amended Settlement Agreement approved by the PUC on August 24, 2018 in the above-referenced docket.

Thank you for your attention to this matter. If you have any questions, please contact me at 401-784-7288.

Very truly yours,

Jemen Burg Hyllo

Jennifer Brooks Hutchinson

Enclosures

Docket 4770 Service List cc: Jonathan Schrag, Division John Bell, Division Al Mancini, Division Leo Wold, Esq. Christy Hetherington, Esq. The Narragansett Electric Company d/b/a National Grid

Performance Incentive Mechanism

2019 Midyear Report January 2019 through June 2019

September 3, 2019

Docket No. 4770

Submitted to:

Rhode Island Public Utilities Commission Submitted by:

nationalgrid

The Narragansett Electric Company
d/b/a National Grid
RIPUC Docket No. 4770
Performance-Based Incentive Mechanism and Scorecard Metrics
2019 Midyear Report
Period January 2019 through June 2019
Page 1 of 5

I. <u>Introduction</u>

Pursuant to Article II, Section C.19 of the Amended Settlement Agreement dated August 16, 2018, in Docket No. 4770, The Narragansett Electric Company d/b/a National Grid (National Grid or the Company) submits to the Rhode Island Public Utilities Commission (PUC) this midyear report for the period January 2019 through June 2019 on the Company's Performance-Based Incentive Mechanism and Scorecard Metrics.

II. Performance-based Incentive Mechanism

System Efficiency: Annual Megawatt Capacity Savings

In the period January through June 2019, the Company enrolled a total of 33.394 megawatts (MW) of capacity towards its Annual MW Capacity Savings goal of 20 MW. The Company has also launched a "behavioral demand response" initiative¹, which the Company expects will contribute additional peak demand reductions in summer 2019. The Company will report its total annual capacity savings in its 2019 Annual Report.

Resource Type	Customers	Estimated
	Enrolled	Capacity
		Curtailment
		(MW)
Residential Thermostat Demand Response (DR)	2,533	1.390
Residential Battery	1	0.004
Commercial & Industrial (C&I) DR	77	32.000
Total	2,611	33.394

III. Scorecard Metrics

Distributed Energy Resources - Carbon Dioxide: Consumer Electric Vehicles

The Company reports 1,878 consumer electric vehicles (EVs) in operation as of June 30, 2019.² Battery electric vehicles (BEVs) comprised 38.3% of all the consumer EVs in operation at the end of 2019, and the remaining 61.7% were plug-in hybrid electric vehicles (PHEVs).

¹ Behavioral demand response is a customer engagement initiative designed to inform customers of "Peak Days," provide them with education about peak energy use, and allow them to participate in voluntary load reduction that benefits their community.

² According to vehicle registration data from IHSMarkit/R.L. Polk.

The Narragansett Electric Company
d/b/a National Grid
RIPUC Docket No. 4770
Performance-Based Incentive Mechanism and Scorecard Metrics
2019 Midyear Report
Period January 2019 through June 2019
Page 2 of 5

Consumer EV Type	2019 Registered Consumer EV Forecast	Registered Consumer EVs as of June 30, 2019
BEV	1,035	720
PHEV	1,647	1,158
Total	2,682	1,878

Distributed Energy Resources - Light Duty Government and Commercial Fleet Electrification

The Company reports 103 light duty government and commercial fleet EVs in operation in its service territory as of June 30, 2019.³

Fleet Type	2019 Registered Fleet	Registered Fleet EVs as
	EV Forecast	of June 30, 2019
Government	-	25
Commercial	-	78
Total	141	103

PST Enablement - Activated Apartment Building and Disadvantaged Community Electric Vehicle Supply Equipment Sites

The Company activated zero Electric Vehicle Supply Equipment (EVSE) sites at apartment buildings and in disadvantaged communities in the period January through June 2019. The Company, however, has as pipeline of prospective sites in these categories, with applications for 30 charging ports approved for incentives and applications for another 26 ports in development.

EVSE Site Locations	2019 Make- Ready in Service	2019 Charging Stations in Service
Apartment Buildings	0	0
Disadvantaged Communities	0	0
Total	0	0

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³ According to vehicle registration data from IHSMarkit/R.L. Polk.

The Narragansett Electric Company
d/b/a National Grid
RIPUC Docket No. 4770
Performance-Based Incentive Mechanism and Scorecard Metrics
2019 Midyear Report
Period January 2019 through June 2019
Page 3 of 5

Distributed Generation Interconnections

Interconnection Category	Average number of Business Days from Executed Interconnection Service Agreement (ISA) to Distribution System Modifications Complete
Simple	N/A – No applications required distribution system modification
Expedited	91
Standard	N/A – No applications received

Distributed Generation-Friendly Substation Transformers

The Company completed zero incremental $3V_0$ installations at its substations in the period January to June 2019. The Company plans to complete five incremental $3V_0$ installations in the second half of 2019.

Utilization of EVSE in Low-income Areas

The Company installed zero EVSE sites through its Charging Station Demonstration Program in the period January to June 2019, and thus has no utilization figures to report.

Reduction of Uncollectible Debt

The Company reports 4,458 residential customer account enrollments in the Arrearage Forgiveness Program (AMP) as of June 30, 2019. The Company reports this metric for purposes of developing a baseline and eventually setting an improvement target from this baseline and to maintain service to the low-income customer and prevent expansion of uncollectible debt.

Month Ending	Gas Customers Enrolled in AMP	Electric Customers Enrolled in AMP	Total Customers Enrolled in AMP
June 2019	1,761	2,697	4,458
May 2019	1,685	2,598	4,283
April 2019	1,322	2,138	3,406
March 2019	1,158	1,997	3,155
February 2019	1,115	1,984	3,099
January 2019	1,102	2,037	3,139

The Narragansett Electric Company
d/b/a National Grid
RIPUC Docket No. 4770
Performance-Based Incentive Mechanism and Scorecard Metrics
2019 Midyear Report
Period January 2019 through June 2019
Page 4 of 5

Increased Stability of Service through Increased Enrollment in the Low Income Discount

The Company reports 57,172 residential customer account enrollments in the low-income discount (LID) January through June 2019, represented by number of customers receiving delivery service on Rate A-60, for the purposes of developing a baseline and eventually setting an enrollment target that improves upon the baseline.

Month Ending	Gas Customers Enrolled in LID	Electric Customers Enrolled in LID	Total Customers Enrolled in LID
June 2019	21,666	35,506	57,172
May 2019	21,113	34,837	55,950
April 2019	20,546	33,891	54,437
March 2019	19,914	34,101	54,015
February 2019	19,352	32,993	52,345
January 2019	18,658	31,106	49,764

Nonregulated Power Producer Residential Customer Demand Response Participation

As of June 30, 2019, the Company had enrolled 221 residential customers who purchase electricity from Nonregulated Power Producers (NPPs) enrolled in the residential DR program, ConnectedSolutions.

Residential Customers Purchasing Supply from NPPs	Residential Customers Enrolled in DR Program	NPP Residential Customer DR Participants
48,914	2,533	221

Distributed Energy Resources - Installed Energy Storage Capacity

The Company had interconnected 0.10724 MW (name plate rating) of energy storage capacity at the end of June 2019. This capacity represents 0.2957 MW-hours of total storage capacity.

The Narragansett Electric Company
d/b/a National Grid
RIPUC Docket No. 4770
Performance-Based Incentive Mechanism and Scorecard Metrics
2019 Midyear Report
Period January 2019 through June 2019
Page 5 of 5

Power Sector Transformation Enablement – Distributed Generation Interconnection – Time to ISA

The Company outperformed the tariff timelines for providing an executable ISA in the period January through June 2019.

Interconnection	Tariff Allowed Days	Avg. Actual Days for ISA
Category	for ISA ⁴	January - June 2019
Simple	20	1
Expedited	45	14
Standard	105	92

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⁴ See RIPUC No. 2180, Standards for Connecting Distributed Generation, Section 3.5, Table 1.

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.

Joanne M. Scanlon

<u>September 3</u> 2019

Date

Docket No. 4770 - National Grid - Rate Application Service list updated 6/26/2019

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